FORMATION EVALUATION

» Provide 55% coverage in an 8.5-in. borehole with the Oil Mud Resistivity Imager (OMRI™) tool

» Provide fluid samples and pressure tests in a single descent into the wellbore using the Halliburton Reservoir Description Tool (RDT™) service

» Determine a bubblepoint using the Reservoir Description Tool (RDT™) service without the requirement of additional modules and added costs

» Provide a Circumferential Acoustic Scanning Tool (CAST™) service for ultrasonic imaging in openhole and cased-hole environments

» Provide the largest fluid sample size for fluid sampling with the Reservoir Description Tool (RDT) service

» Provide focused sampling using Halliburton Oval Pad technology combined with the Reservoir Description Tool (RDT) service with precision pump control, reducing sampling time and offering a 15-in. flow area or 5 times greater than other tools

» Provide 1-in. or 1.5-in. cores with the Halliburton Hostile Rotary Sidewall Coring Tool (HRSCT™) service

» Provide 1.5-in. core samples that capture the formation fluid within the core sample using the Xaminer® CoreVault® system