StimTech® Long-Stroke Slick Joint

ALLOWS STRIPPING THROUGH ANNULAR BOP WITHOUT CAUSING DAMAGE TO RUBBER

OVERVIEW

The CleanWell® StimTech® long-stroke slick joint is designed to mitigate concerns of stripping a tool joint through the hydril during frac, gravel pack, tubing conveyed perforating (TCP) or other sequences requiring the back side to remain closed. This slick joint helps with critical spaceout demands and allows easement for keeping weight down during pumping operations or stripping to cycle downhole valves. This tool protects the hydril from damage when stripping by minimizing the mid-tool joint upset.

The StimTech slick joint meets all Range 3 drillpipe technical specifications and can be sheared in the event of a well control situation.

FEATURES

- Minimized mid-connection upset
- Subsea annular-friendly
- Range 3 joint length (41-43 ft)
- Large inner diameter
- Internally coated (if required)
- Simplified spaceout
- No external components (seals, etc.)
- Reduced mechanical risk
- Pressure limitation of annular preventer only
- Multiple joints can be run together to create appropriate length to match objectives of the operation
- Large inner diameter to minimize pressure loss during high pressure operations

StimTech® Long-Stroke Slick Joint Specifications

<table>
<thead>
<tr>
<th>Tube OD (in)</th>
<th>Tool Joint OD (in)</th>
<th>Connection</th>
</tr>
</thead>
<tbody>
<tr>
<td>5.00</td>
<td>5.156</td>
<td>CT-M43, TSH 533</td>
</tr>
<tr>
<td>5.875</td>
<td>6.25</td>
<td>XT-M46</td>
</tr>
<tr>
<td>6.625</td>
<td>6.875</td>
<td>CT-M57, XT-57</td>
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</tbody>
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For more information, contact your local Halliburton representative or visit us on the web at www.halliburton.com

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