



Illusion[®] Frac Plug Helps Eliminate High-Risk Millout Operations

WILLISTON BASIN, NORTH DAKOTA, U.S.

CHALLENGE

The operator wanted to remove the risk of intervening in a depleted wellbore when milling out composite plugs.

- » Eliminate the cost, time, and risk of plug millout intervention
- » Avoid past intervention issues
- » Achieve expected well production

SOLUTION

Illusion[®] frac plug for high performance zonal isolation during the stimulation and dissolution

RESULT

The customer was able to successfully flow back the wellbore and start production without issue or the need for a wellbore cleanout intervention.

- » Zero issues with pump-down installation and fracturing
- » Saved over \$250,000 and 1-2 days of intervention
- » Helped eliminate the risk of intervention in a depleted reservoir
- » Well production matched offset wells

OVERVIEW

A major operator drilling in the Bakken and Three Forks formations in the Williston Basin was concerned about depleted reservoir conditions due to close well spacing. The operator needed a solution that would eliminate the wellbore intervention step required to clean out traditional composite frac plugs. The wellbores consisted of 4 1/2-in. production liners averaging 10,000 feet total vertical depths with 10,000-foot horizontal sections. On a previous well, the customer experienced a costly incident where the millout string and bottomhole assembly got stuck due to the depleted reservoir conditions, requiring an extensive fishing job.

Halliburton recommended dissolvable Illusion[®] frac plugs for the plug-and-perforate operation to resolve the customer's intervention concern. Upon successful completion of the 35+ stages, which required no special wireline installation equipment or pump-down procedures, the plugs dissolved, intervention was eliminated and flowback efforts were uninterrupted. The well was put onto production, achieving initial flowback, and sustained months of production that matched expectations.

CHALLENGE

For upcoming high-density well-spacing trials, the operator primarily wanted to remove the risk of intervening in the depleted wellbore when milling out composite plugs. Those risks, unmitigated, can put higher-density drilling programs at risk due to the steep costs and time delays created when millout challenges are encountered.



SOLUTION

Halliburton recommended Illusion frac plugs as an alternative to the traditional composite frac plugs being provided by another service company. Illusion frac plugs are fully dissolvable and help eliminate the need for intervention prior to putting the well onto production.

This high-performance frac plug provides zonal isolation for pump-down applications during wellbore stimulation, and combines Halliburton's industry-leading frac plug designs with the most advanced dissolvable metal and rubber materials. The large-bore ID allows operators to produce through the plug while it remains in the wellbore and begins the dissolution process immediately following fracturing.

RESULT

The Illusion dissolvable frac plugs were pumped down and set without issue during the fracturing operations. Run-in-hole speeds exceeding 400 feet per minute through the horizontal were achieved — a conservative, but typical application of Illusion plug efficiency and reliability.

The customer was able to successfully flow back the wellbore and start production without issue or the need for a wellbore cleanout intervention. This alone saved a minimum of \$250,000 in costs typically attributed to a millout operation and, more importantly for this application, helped eliminate the risk and cost associated with their previous millout experience.

Because Halliburton Illusion frac plugs completely eliminated the need for intervention, the application was a success for the customer. Days were saved bringing the well onto production, boosting the overall economic performance of these well projects.

www.halliburton.com

Sales of Halliburton products and services will be in accord solely with the terms and conditions contained in the contract between Halliburton and the customer that is applicable to the sale.

H012203 5/16 © 2016 Halliburton. All Rights Reserved.