BaraBlend®-665

LOST CIRCULATION MATERIAL

Product Description

BaraBlend®-665 premium granular, high fluid loss lost circulation material (LCM), containing fine-sized reticulated foam, can be used in fresh or salt water in any formation, but not intended for reservoir applications. This proprietary, engineered, composite solution is designed to rapidly seal fractures up to at least 3,000 microns. BaraBlend-665 LCM is designed to be used as a remedial LCM treatment, but should never be added to drilling fluid. Its unique composition in a single sack minimizes drilling non-productive time, while being able to be pumped through typical bottom-hole assemblies (BHAs) using a specially designed pump procedure.

Applications/Functions

» Applicable for when drilling into partial to severe loss-prone areas in any formation type (permeable or impermeable)
» Only hesitation squeeze applications – to facilitate high fluid loss of slurry

Advantages

» Engineered, composite solution that functions Independent of fracture size or loss zone location
» Increased rig-floor efficiency:
  o Reduces footprint on rig floor
  o Lowers costs associated with excess inventory and space
  o Minimizes time to cut and mix sacks from different pallets
  o Helps reduce HSE incidents and waste with less sacks to lift and cut

Typical Properties

» Appearance: White, grey or lightly red particles and fine-sized reticulated foam (black)
» Solubility: At least 33% acid soluble
» Specific gravity: 2.3-2.7

Recommended Treatment

For sealing fissures and holes up to 3,000 microns, typical concentrations should be around 80-100 lb/bbl. Please consult the Standard Field Application Procedure for BaraBlend-665 LCM for product concentrations at various pill densities.

Packaging

BaraBlend-665 LCM is packaged in 50 lb (22.7 kg) sacks.