

5 HOUSTON CENTER • 1401 MCKINNEY • HOUSTON, TX 77010
PHONE 713.759.2601

FOR IMMEDIATE RELEASE

September 23, 2008

CONTACT: Brad Baethe
Communications, Halliburton
713-759-2601
brad.baethe@halliburton.com

Robin Swanger
WellDynamics, Halliburton
281-297-1276
robin.swanger@halliburton.com

**WELLDYNAMICS ANNOUNCES NEXT-GENERATION SMARTWELL®
INTERVAL CONTROL VALVE**

Debris-tolerant HS-ICV designed for high-pressure, deepwater environments

DENVER – WellDynamics, a Halliburton (NYSE: HAL) company, today announced the availability of its HS interval control valve (HS-ICV), which is debris-tolerant and designed for high-pressure, deepwater environments characterized as severe operating conditions. Building on WellDynamics' 11-year track record as the leading provider of intelligent completion technology, the HS-ICV enables deployment of SmartWell® systems in more extreme environments.

The valve's unique features include:

- A proprietary metal-to-metal seal, allowing for the highest unloading capacity in the industry
- A customizable flow trim
- Optional position sensors to provide real-time confirmation of remotely-actuated valve movements

The HS-ICV's flow trim ensures complete metal-to-metal seal integrity when exposed to heavy wellbore debris. A one-piece valve mandrel design eliminates the

potential for wellbore debris to be trapped inside the tool and consequently prevent valve movement. The metal-to-metal flank seal also enables the valve to unload at a maximum differential pressure of 5,000 pounds per square inch (psi) – the highest unloading capacity in the industry – and has been rigorously tested for seal integrity at both low and high pressure differentials of up to 10,000 psi.

The valve can be used either in simple intervention avoidance applications or in more versatile advanced reservoir management choking applications. For the choking application, the HS-ICV can be accurately positioned using WellDynamics' Accu-Pulse™ incremental positioning module; alternatively, in dry tree applications, it can be positioned using WellDynamics' surface positioning technology. In either application, optional onboard position sensors track and provide real-time confirmation of the movement of the flow trim.

“The HS-ICV enables the application of SmartWell technology in deepwater and high pressure high temperature environments with industry-leading reliability,” said Mike Konopczynski, vice president of technology and marketing, WellDynamics. “This improved technology helps our customers meet their increasing recovery targets in such severe environments.”

WellDynamics' SmartWell intelligent completion technology includes solutions for flow control, zonal isolation, permanent monitoring and downhole control, as well as digital infrastructure and fiber optic systems.

WellDynamics, a Halliburton company, is the world's leading provider of intelligent completion technology to the upstream oil industry. WellDynamics' SmartWell® completion technology, introduced in 1997, was the industry's first intelligent well completion system. Today, the company offers a broad complement of products and services that range from reservoir engineering studies to advanced

completion design, zonal isolation and flow control, reservoir monitoring, fiber optic and surface digital infrastructure solutions. Visit the WellDynamics website at www.welldynamics.com.

Founded in 1919, Halliburton is one of the world's largest providers of products and services to the energy industry. With more than 50,000 employees in approximately 70 countries, the company serves the upstream oil and gas industry throughout the life cycle of the reservoir – from locating hydrocarbons and managing geological data, to drilling and formation evaluation, well construction and completion, and optimizing production through the life of the field. Visit the company's World Wide Web site at www.halliburton.com.

###